

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. EG97-65-000]****CEA Philippines Holdings LLC; Notice of Application of CEA Philippines Holding LLC for Commission Determination of Exempt Wholesale Generator Status**

June 5, 1997.

On May 23, 1997, CEA Philippines Holdings LLC (CPH), with its principal office at The Corporation Trust Company, Corporate Trust Center, 1209 Orange Street, Wilmington, Delaware filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CPH is a company organized under the laws of Delaware. CPH will be engaged, directly or indirectly through an Affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a 63 MW diesel-fired cogeneration facility comprised of six 8 MW and three 5 MW bunker-fired diesel generating units coupled with six heat recovery steam generators located in Cavite, Philippines and to engage in project development activities with respect thereto. CPH will in addition, through an Affiliate as defined in Section 2(a)(11)(B), hold the voting securities of a special purpose subsidiary which will used solely to own the land necessary for a future EWG which it will own or operate and which is currently under development.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before June 17, 1997 and must be served on the Applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-15189 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP97-549-000]****CNG Transmission Corporation; Notice of Application**

June 5, 1997.

Take notice that on May 27, 1997, CNG Transmission Corporation (CNGT), 445 Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP97-549-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon and reclassify to gathering, 3 compressor stations and 65 transmission lines behind compressor stations, in various counties in West Virginia and Pennsylvania, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNGT states that on October 30, 1996, CNGT filed a letter with the Commission indicating that some classification anomalies existed in CNGT's production area which presented difficulties in administering various rules and regulations of the Commission regarding transmission and gathering. CNGT notes that in several instances gathering lines were downstream of lines classified as transmission. CNGT asserts that upon examination of these lines it believes that the transmission classification is inappropriate under the Commission's "primary functions" test for gathering. CNGT indicates that after a lengthy review of the gathering systems in the production areas of West Virginia and Pennsylvania, CNGT proposes to abandon and reclassify as gathering all transmission lines found behind compressor stations which feed production into the station.

CNGT states that there are about 65 lines that currently meet this criteria and the lines range from 1 inch to 24 inches in diameter. CNGT further states that there are eight lines over 15 miles in length and the longest is 36 miles in length. CNGT claims that there are three compressor stations that also should be reclassified from transmission to gathering since they act to feed gathering gas to transmission compressor stations.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 26, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNGT to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 97-15185 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. TM97-5-32-000]****Colorado Interstate Gas Company; Notice of Tariff Filing**

June 5, 1997.

Take notice that, on May 30, 1997, Colorado Interstate Gas Company (CIG) filed Fourth Revised Sheet No. 11A of its FERC Gas Tariff, First Revised Volume No. 1, reflecting an increase in its fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel